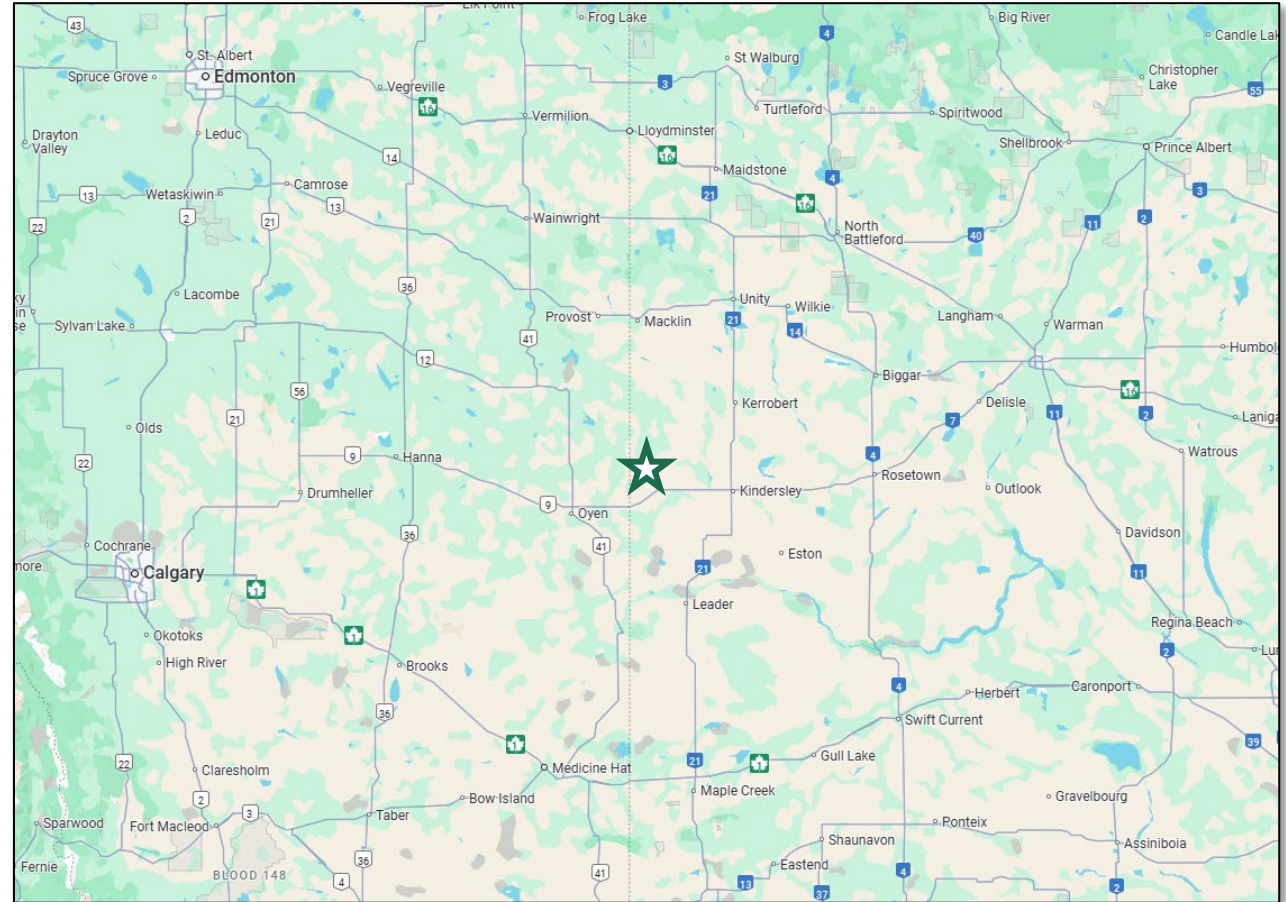
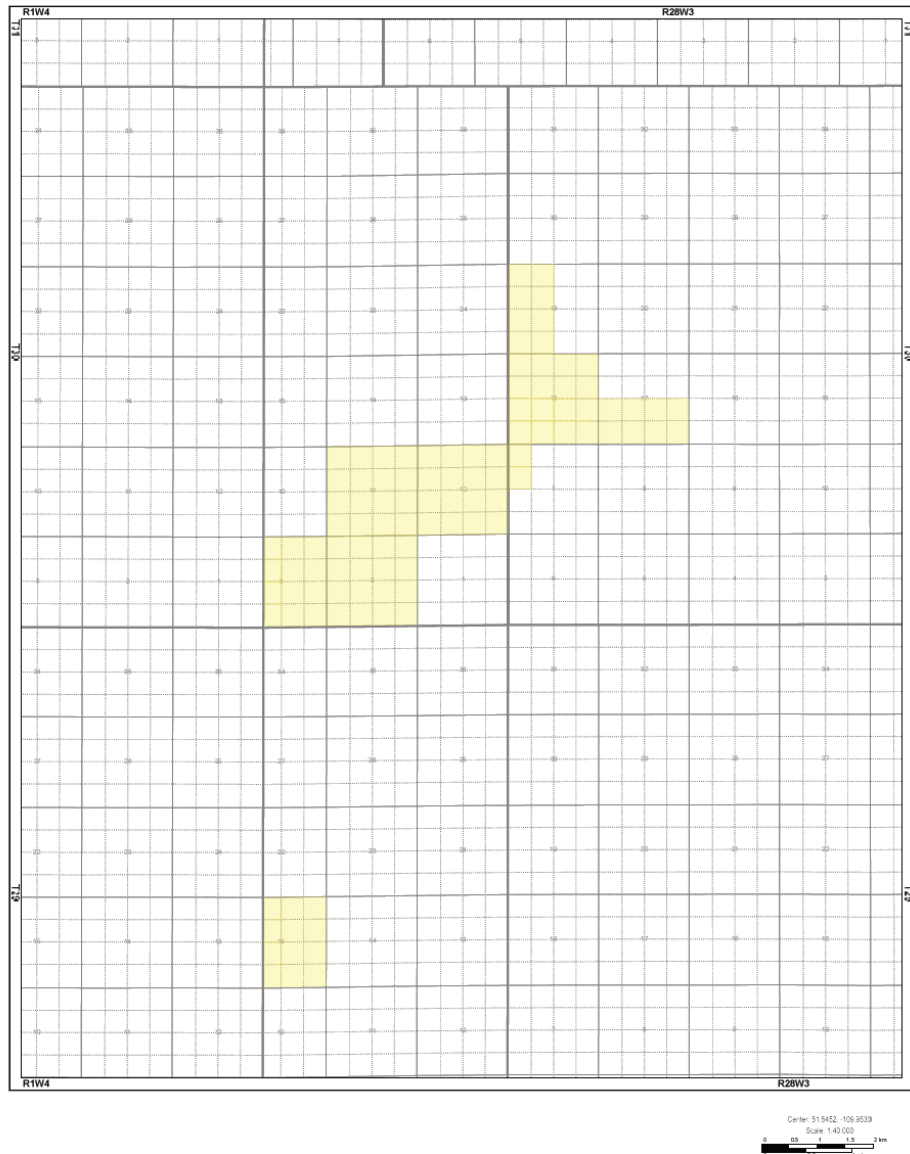




# Property Overview

## Antelope Success S2 (Detrital)



**Twp. 030 Rng. 28 W3**

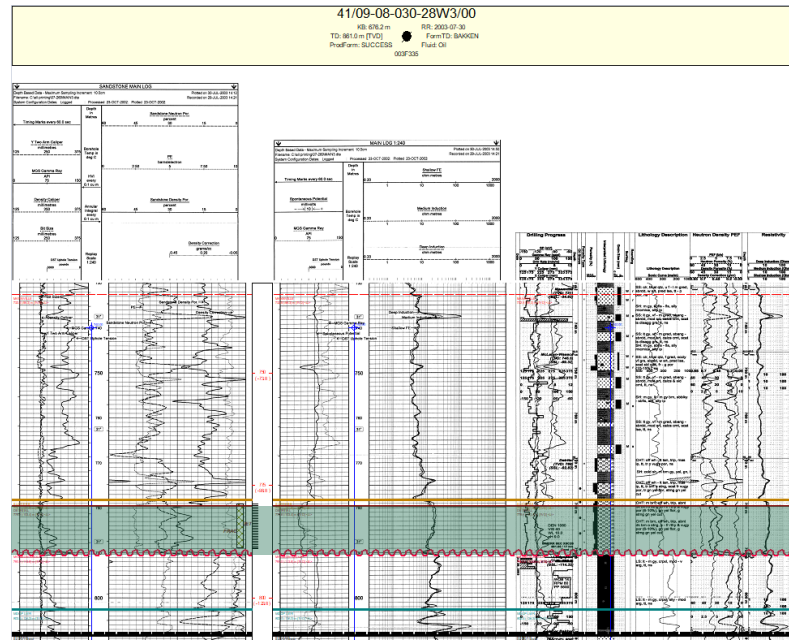
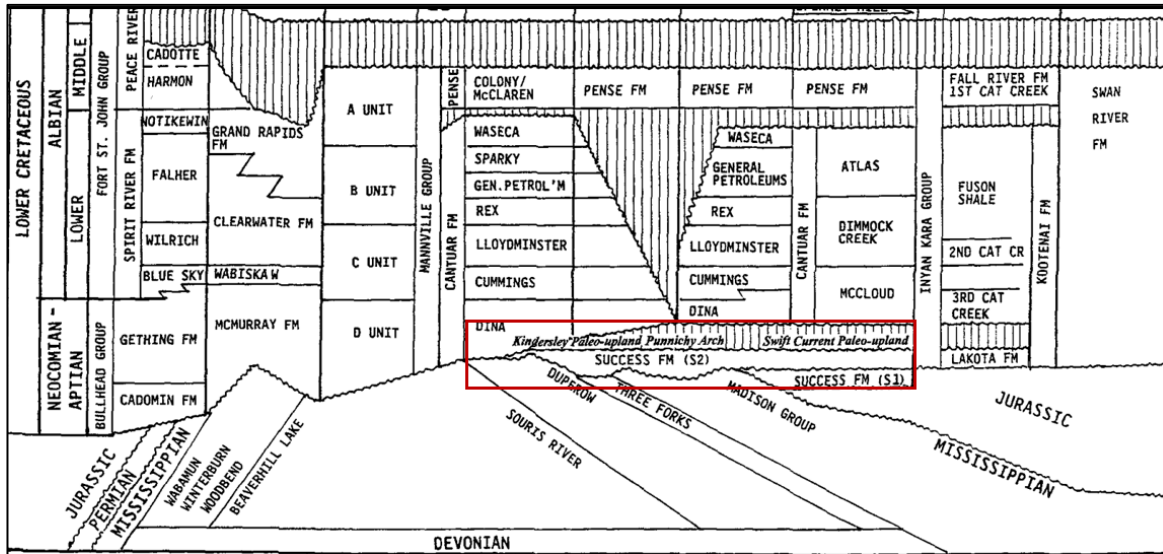
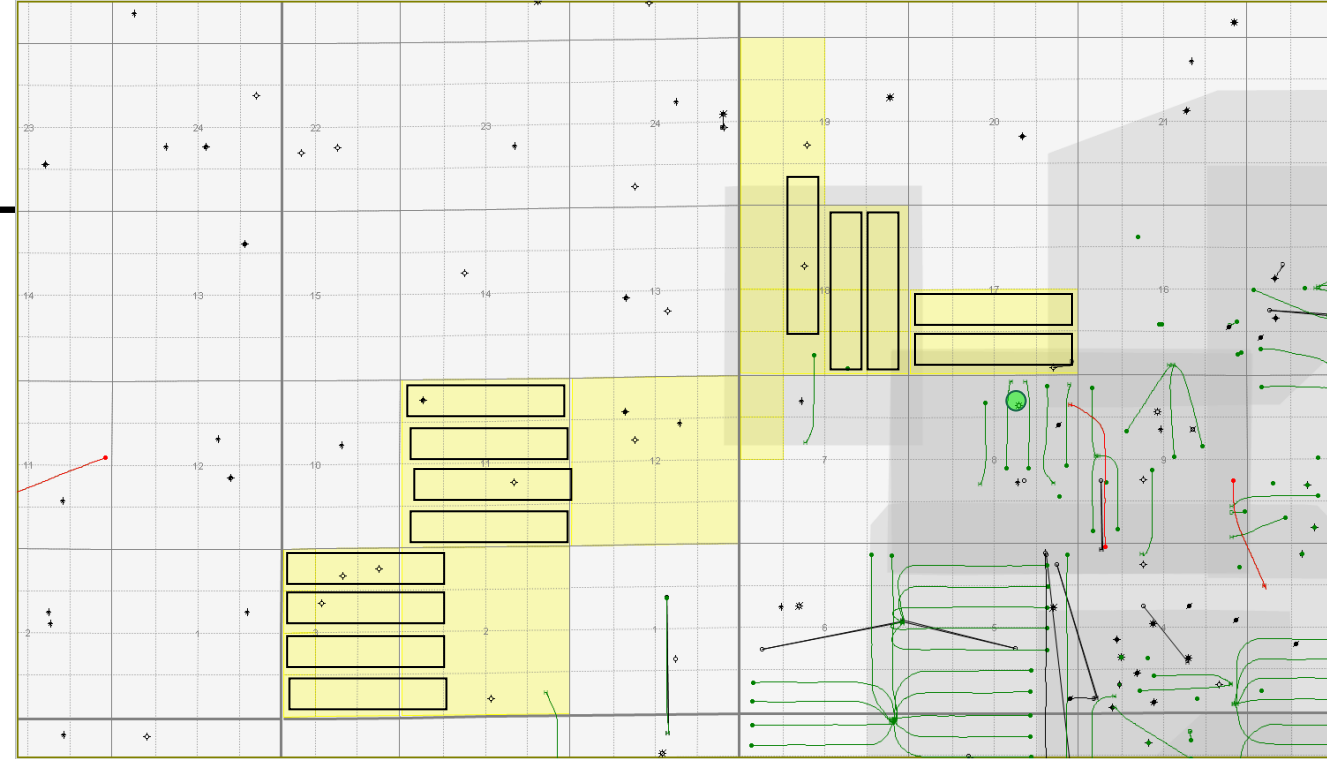


# Property Overview

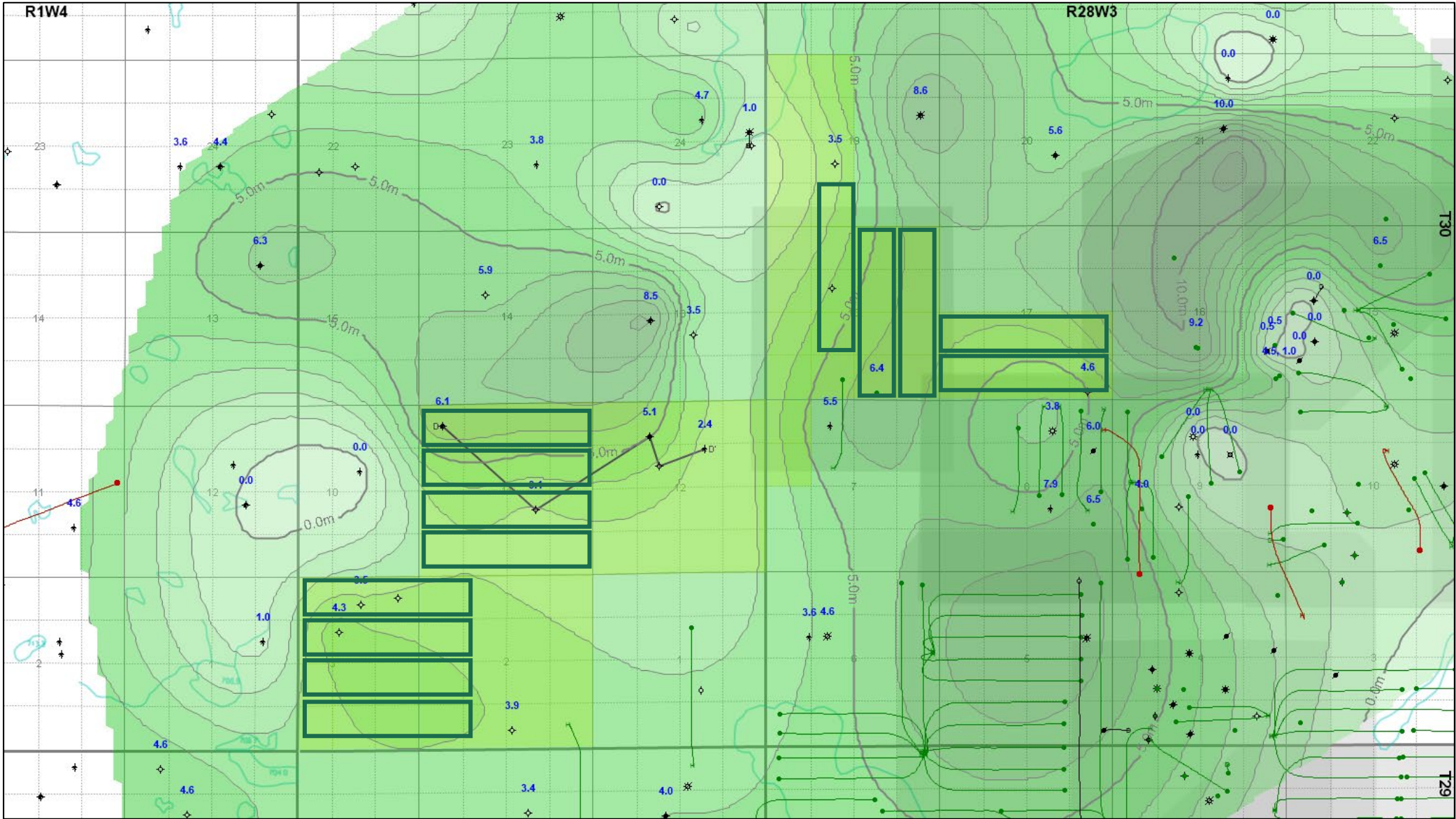
## Antelope Success S2 (Detrital)

**Target :** Success S2  
**Depth :** 783  
**Net Pay :** 5-6 m  
**Porosity :** up to 30%  
**°API :** 14°  
**OOIP :** 15 MMBbls / 640 ac

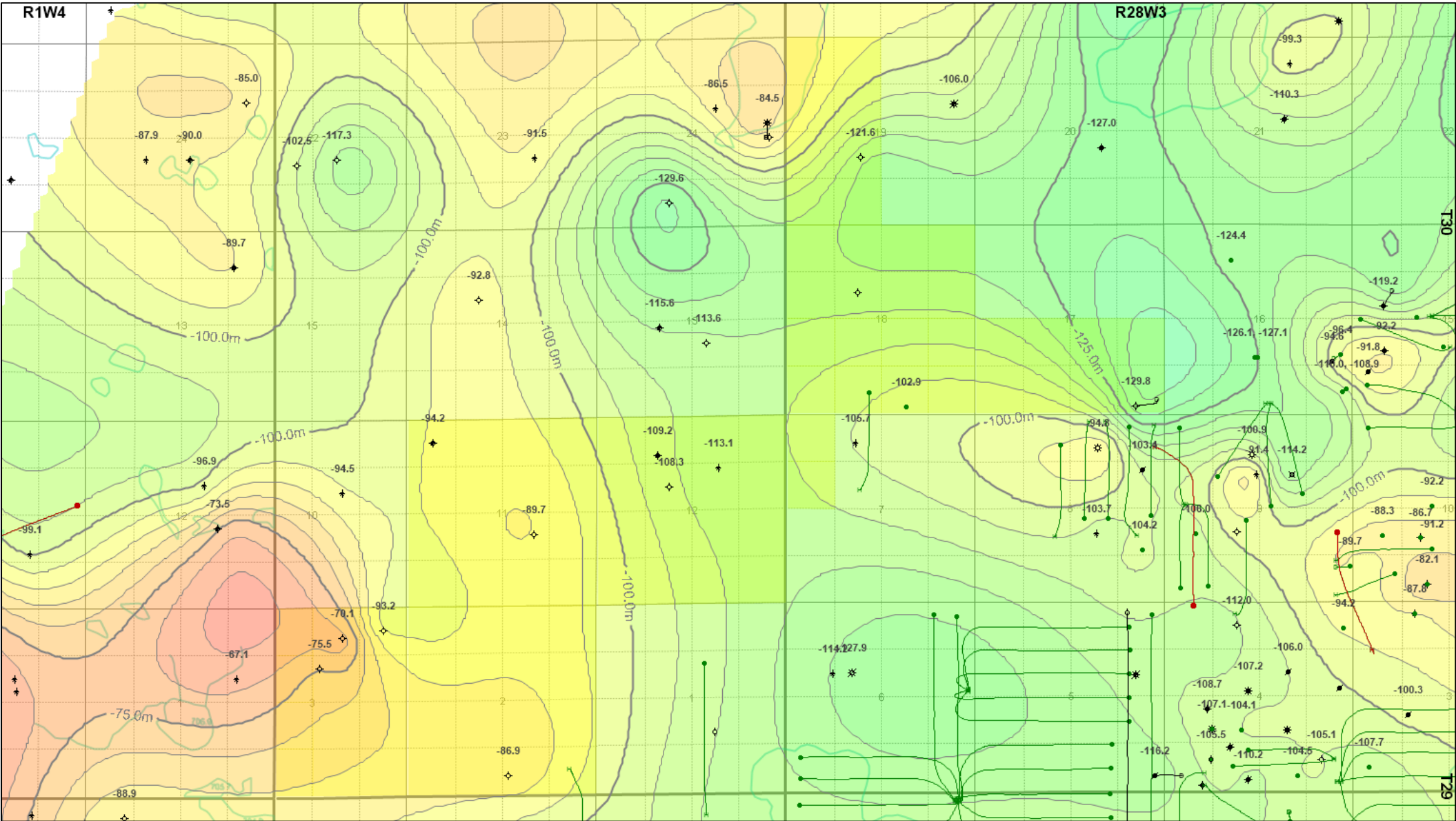
- Prospectivity for Success S2 ( Detrital ) reservoir with heavy oil.
- Reservoir has proven horizontal well production.
- Kraken holds 5.5 sections at 100% working interest
- Exploration License expiry Oct 2025.
- One 1500 m HZ well Converts exploration license to 5 yrs lease.



# Antelope S2 - Detrital Net Pay



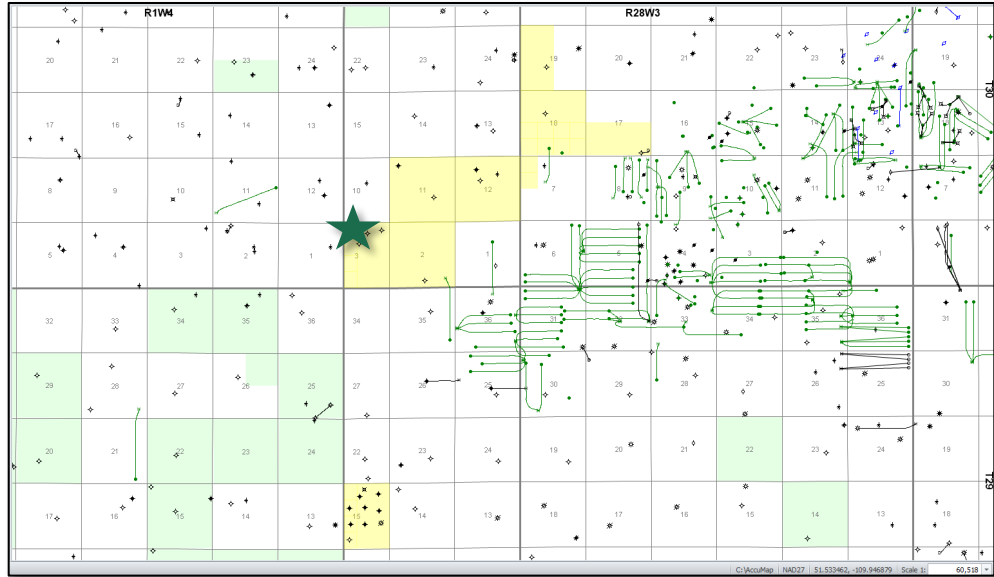
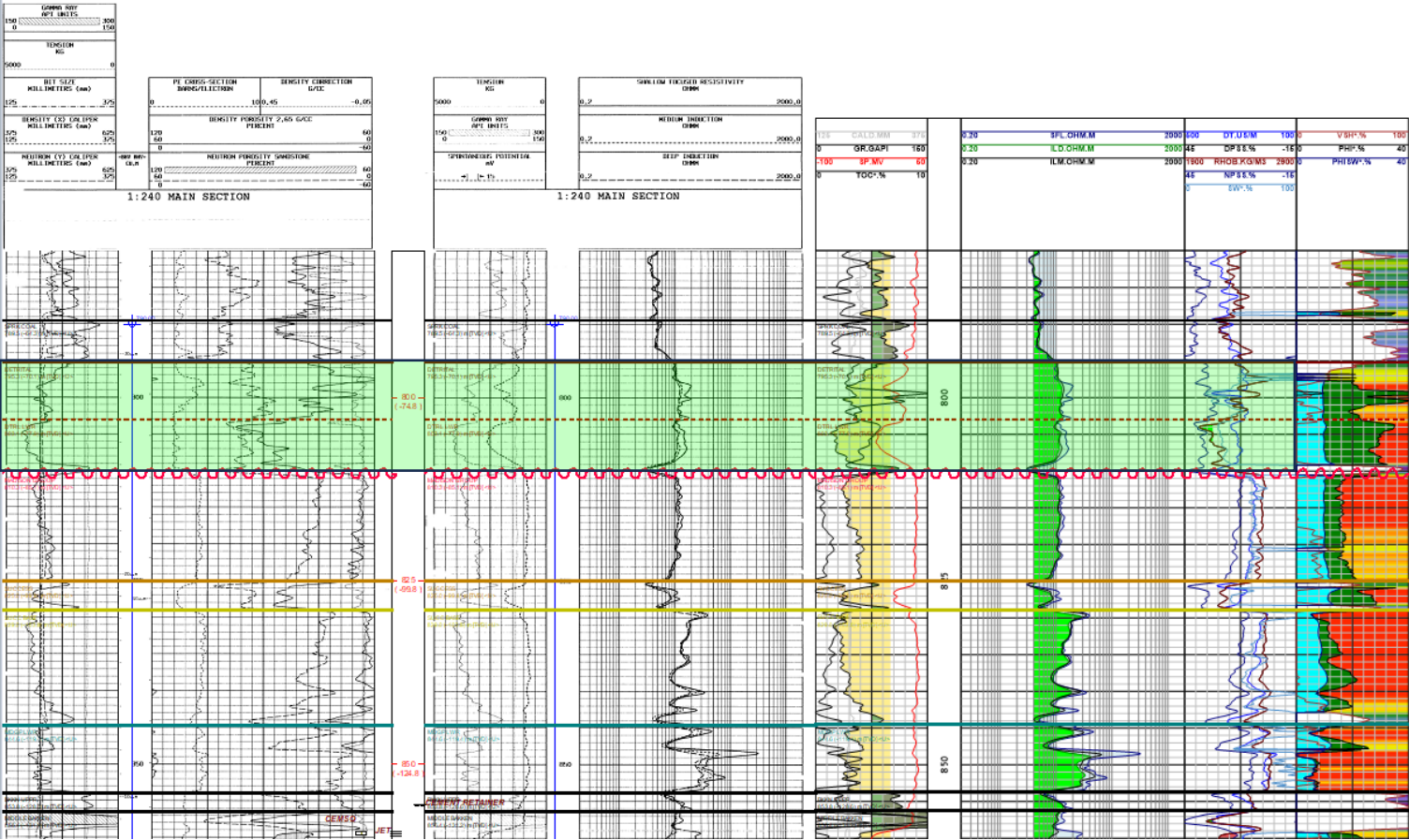
# Antelope S2 - Detrital Structure Map Cl: 5m



# Antelope S2 well log

11/15-03-030-29W3/00

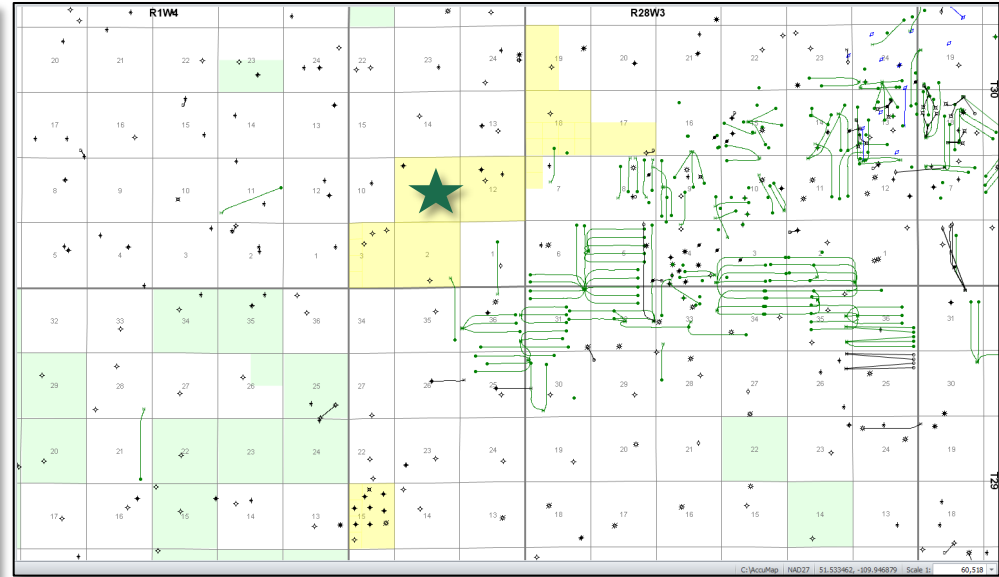
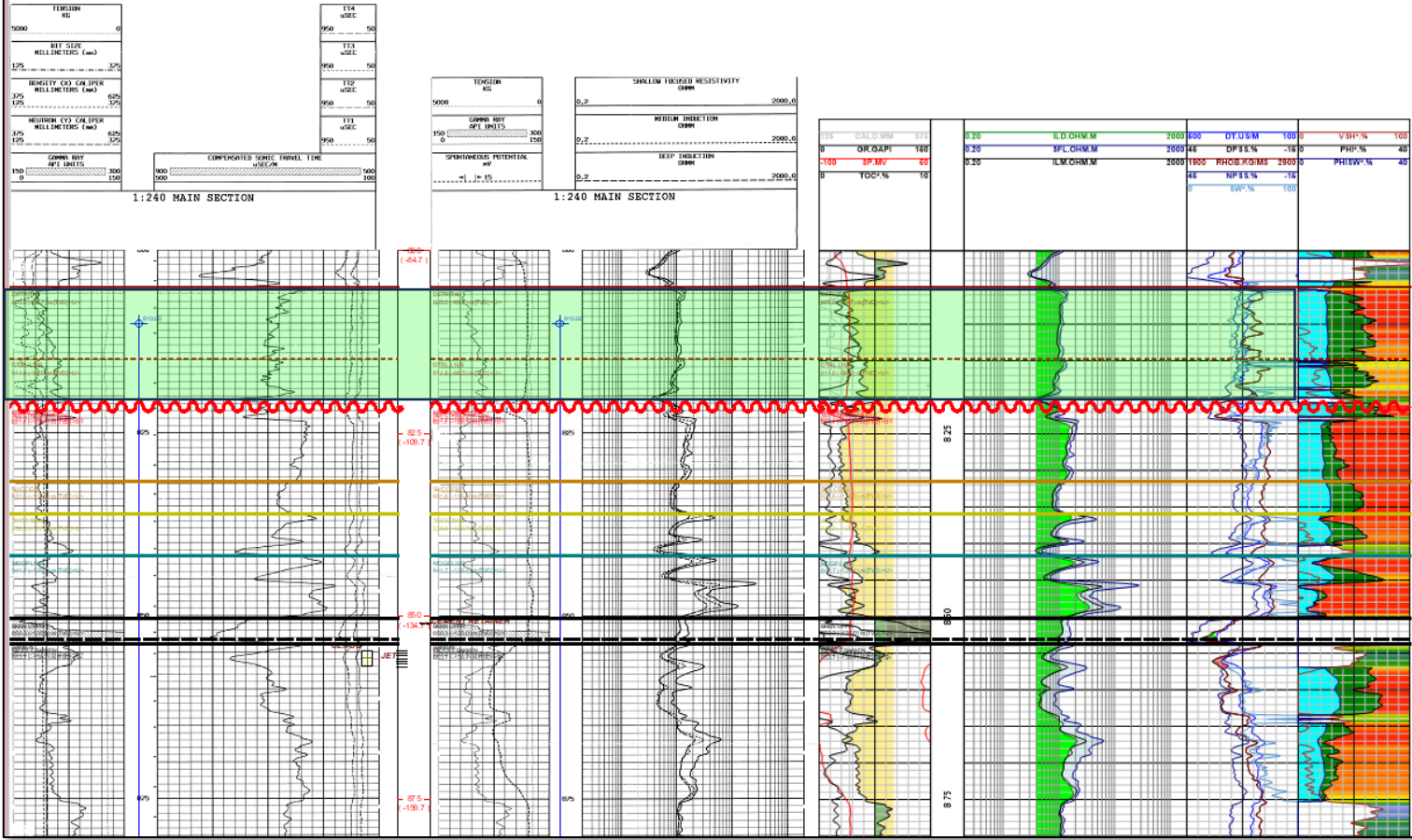
KB: 725.2 m RR: 2002-08-28  
 TD: 905.0 m [TVD] FormTD: TORQUAY  
 Mode: Abandoned Zone Fluid: N/A  
 002E310



# Antelope S2 well log

41/07-11-030-29W3/00

KB: 715.3 m RR: 2002-05-04  
 TD: 899.0 m [TVD] FormTD: TORQUAY  
 Mode: Abandoned Zone Fluid: N/A  
 002H080

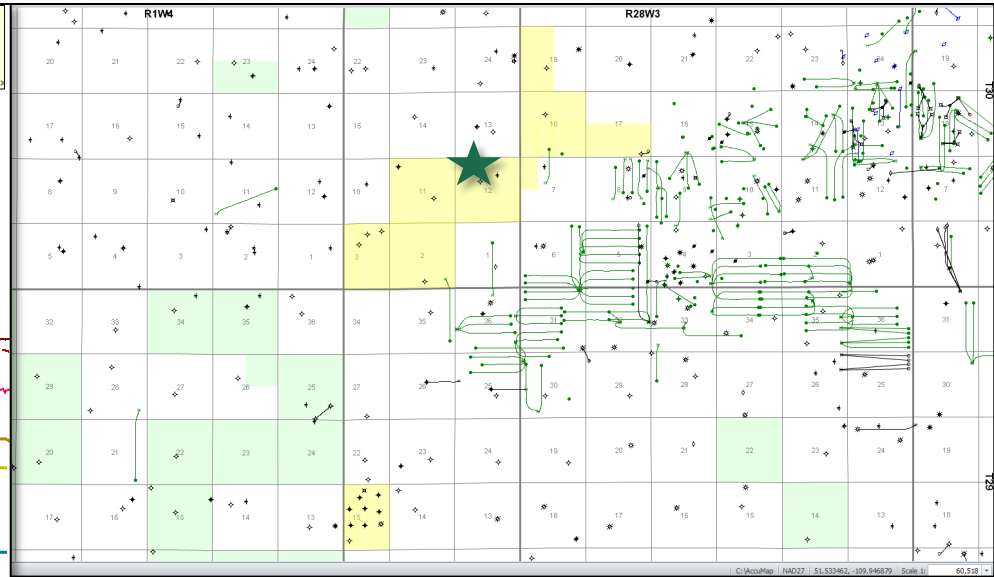
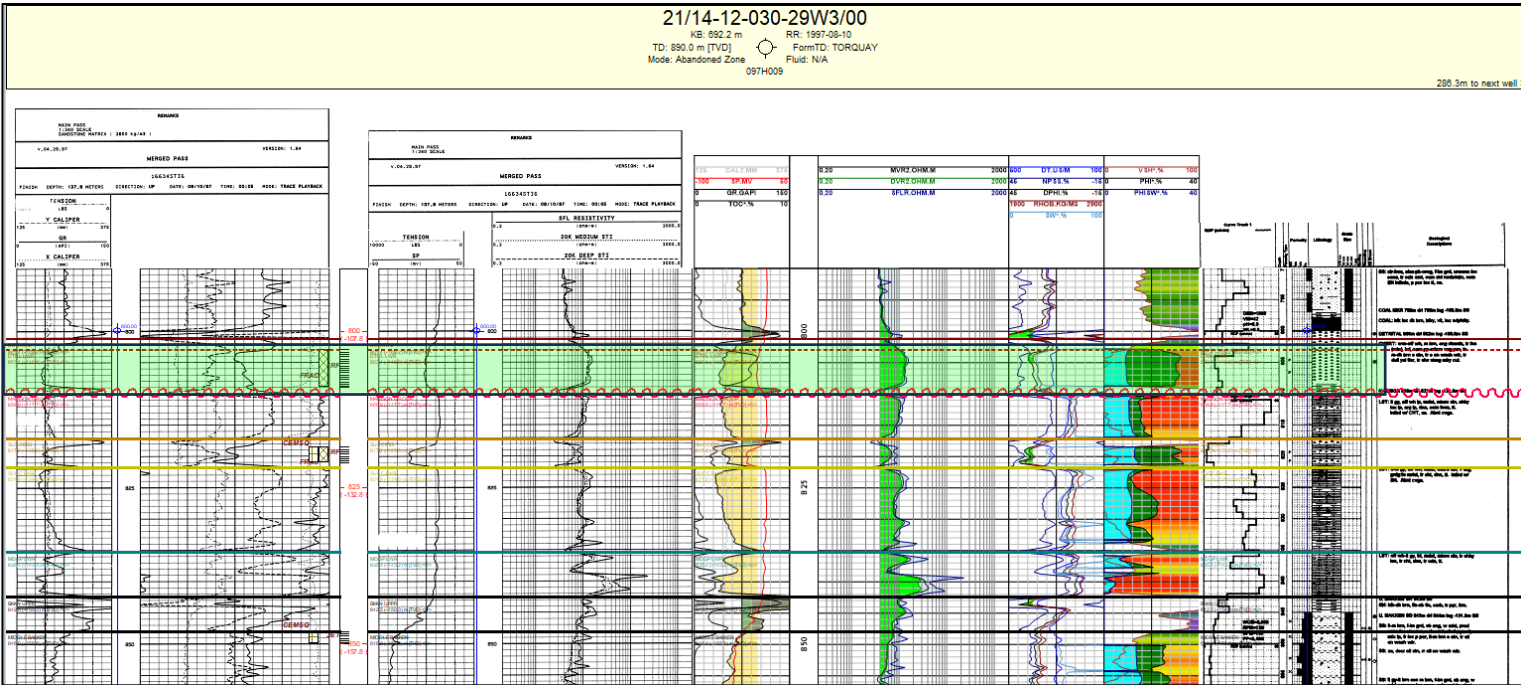


# Antelope S2 well log

21/14-12-030-29W3/00

KB: 852.2 m RR: 1997-08-10  
 TD: 890.0 m (TVD) FormID: TORQUAY  
 Mode: Abandoned Zone Fluid: N/A  
 097H009

280.3m to next well



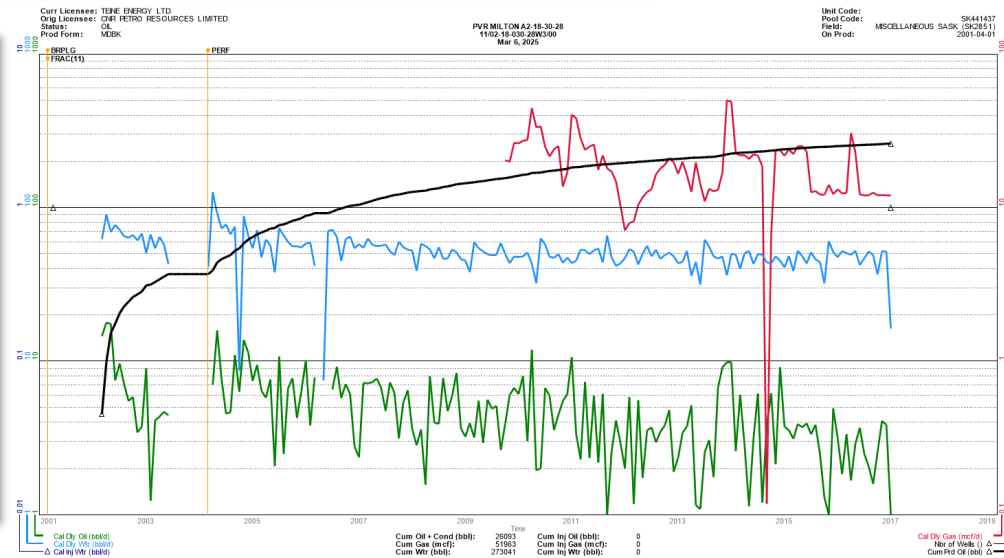
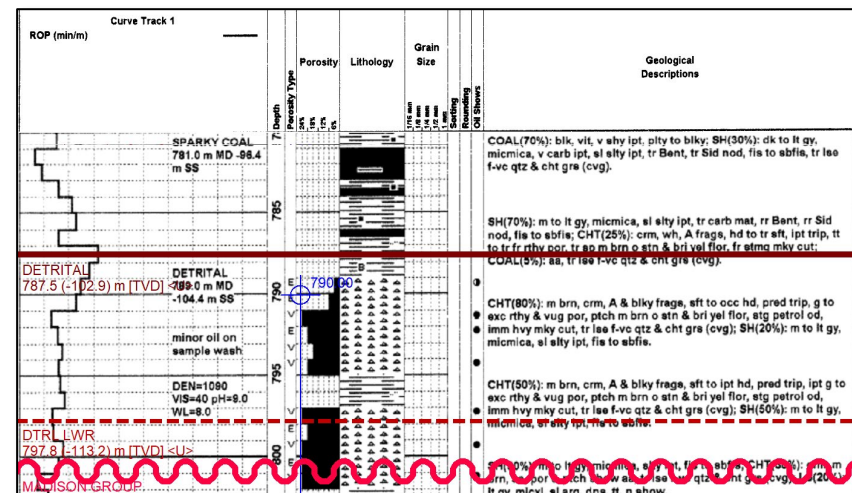
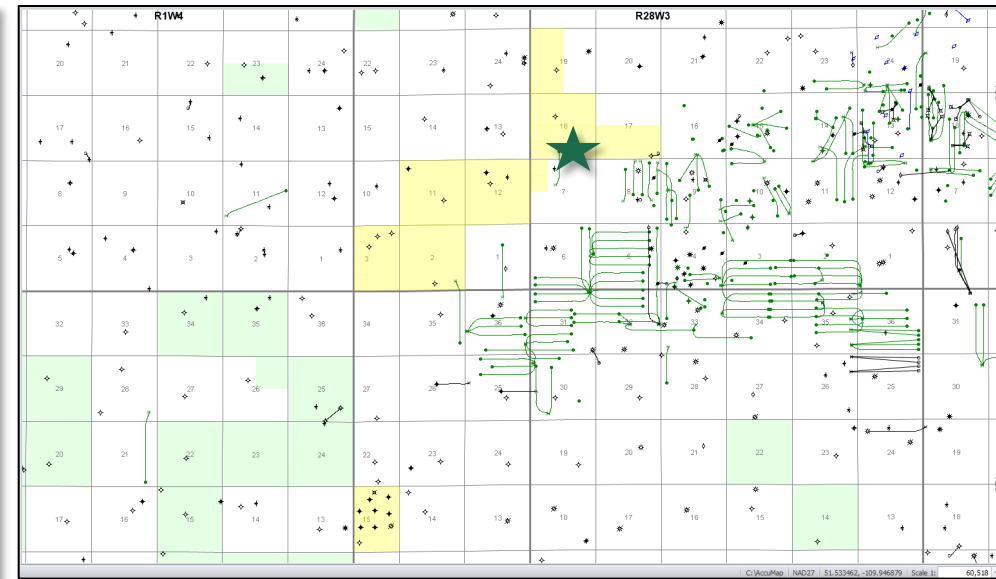
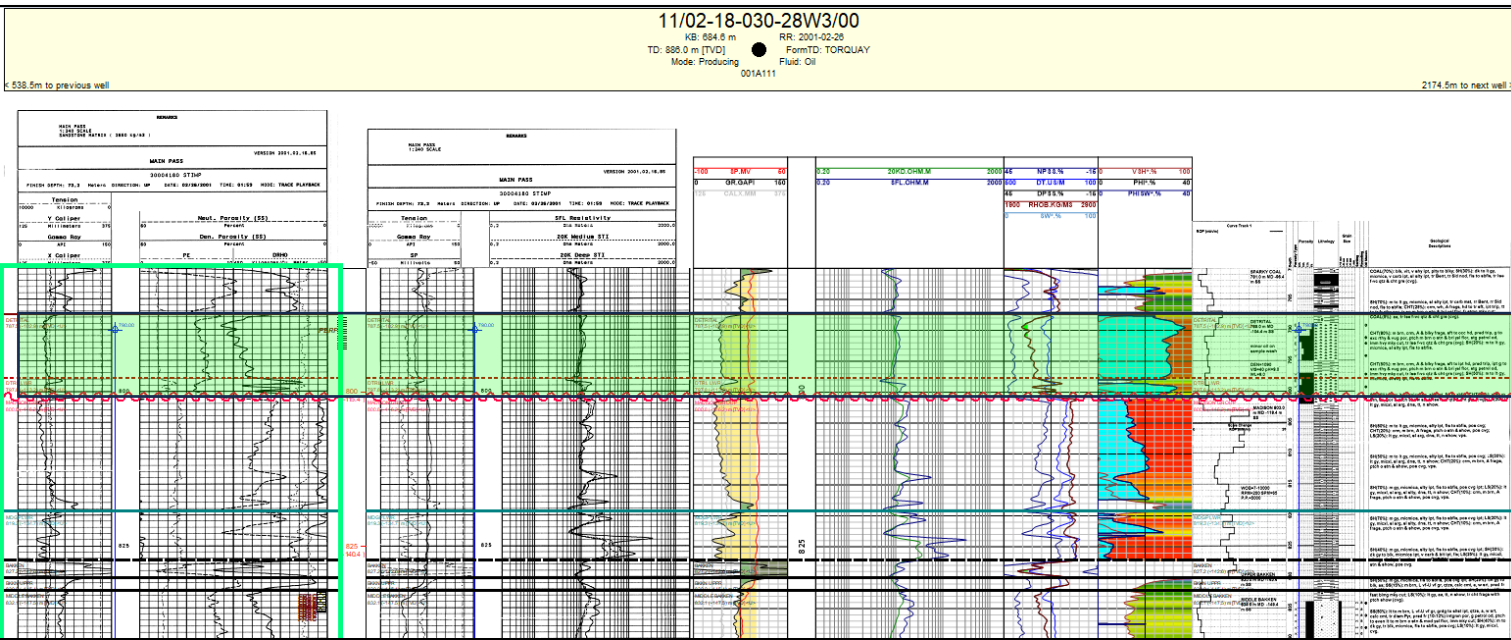
|                   |                                   |                     |           |
|-------------------|-----------------------------------|---------------------|-----------|
| <b>On Prod:</b>   | 2003-03-20                        | <b>Cum Oil:</b>     | 26.4 bbl  |
| <b>Prod Form:</b> | SUCC                              | <b>Cum Gas:</b>     | 0.0 mcf   |
| <b>Field:</b>     | MISCELLANEOUS SASK (SK2851)       | <b>Cum Wtr:</b>     | 290.1 bbl |
| <b>Pool:</b>      | <a href="#">SUCCES (SK240037)</a> | <b>Cum Inj Oil:</b> | 0.0 bbl   |
| <b>Unit:</b>      |                                   | <b>Cum Inj Gas:</b> | 0.0 mcf   |
| <b>Battery:</b>   |                                   | <b>Cum Inj Wtr:</b> | 0.0 bbl   |

Perfed both S2 (Detrital) and Mississippian Sand, frac'd at the same date.





# Antelope well log



Commingled  
 S2 - Detrital perfed in 2004



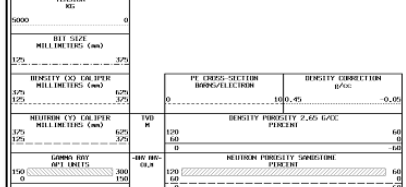
# Antelope well log

21/01-17-030-28W3/00

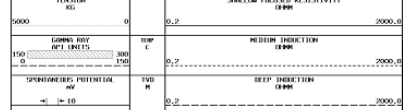
KB: 681.5 m RR: 2010-04-28  
 TD: 868.6 m [TVD] FormTD: MIDDLE BAKKEN  
 Mode: Abandoned Fluid: N/A  
 010B133

c. 3289.0m to previous well

WELL NAME: 2101-17-030-28W3/00-00  
 Segment: V1.01.003 MAIN REPRD  
 Scale: 1:750  
 Acquired: 2010-04/27 11:59 3.1.0-7343  
 Processed: 2010-04/27 15:22 3.1.0-7343

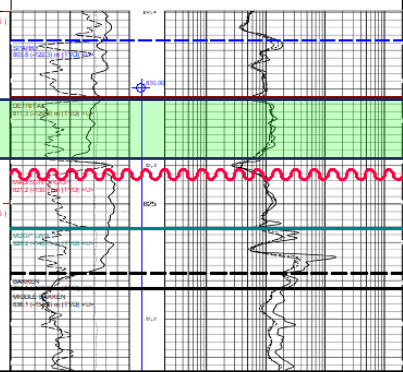
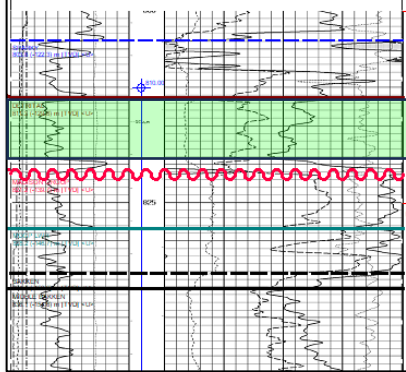


WELL NAME: 2101-17-030-28W3/00-00  
 Segment: V1.01.003 MAIN REPRD  
 Scale: 1:750  
 Acquired: 2010-04/27 11:59 3.1.0-7343  
 Processed: 2010-04/27 15:22 3.1.0-7343

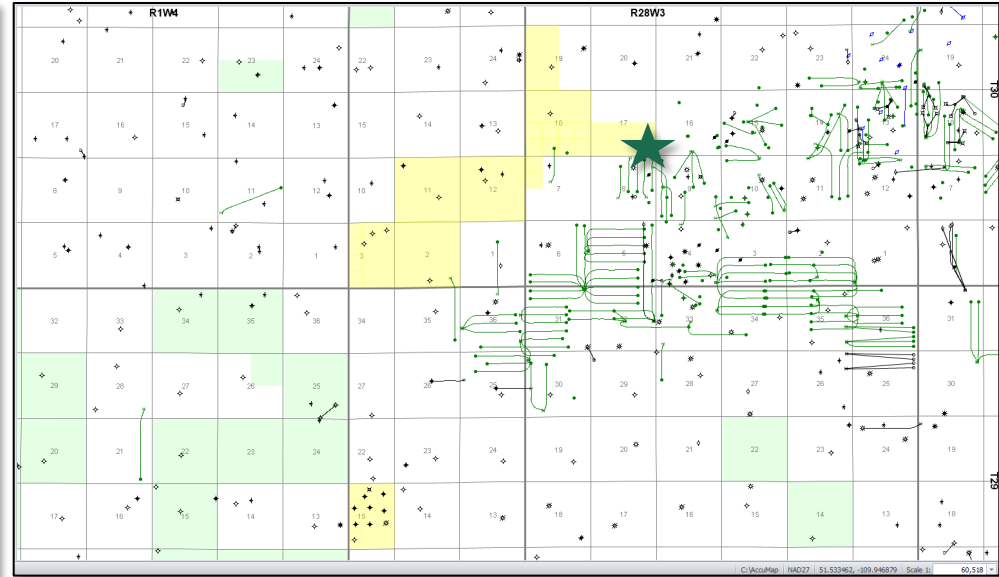
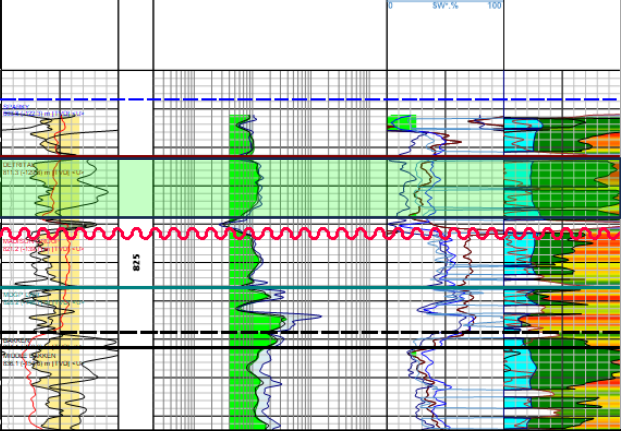


1:240 MAIN SECTION  
 TRUE VERTICAL DEPTH

1:240 MAIN SECTION  
 TRUE VERTICAL DEPTH



|         |     |          |      |      |            |      |       |     |
|---------|-----|----------|------|------|------------|------|-------|-----|
| GR GAPI | 150 | ILD CHMM | 2000 | 45   | DPSS%      | -15  | VSH%  | 100 |
| SP-MV   | 90  | SFLCHMM  | 2000 | 1900 | RHOB KGRMS | 2800 | RHF%  | 40  |
| TOC%    | 10  | ILKCHMM  | 2000 | 45   | RPL%       | -15  | PHSW% | 40  |
|         |     |          | 500  |      | DY/D&M     | 100  |       |     |
|         |     |          | 0    |      | BW%        | 100  |       |     |



C:\AcuMap\H027\51.53362\_-109.94879 Scale: 1: 60,518

